

ASX RELEASE
1 July 2010

GREEN RIVER BASIN UPDATE – OIL RECOVERED DURING BATTLE MOUNTAIN 14-15A WELL OPERATIONS

- ✘ ***Battle Mountain 14-15A well workover recovers approximately 60 barrels of gaseous light crude oil whilst cleaning out the wellbore.***
- ✘ ***Entek appointed Operator by the Joint Venture governing its farmin to the onshore Green River Basin leased area of approximately 66,000 acres and change of Operator formally approved by the State of Colorado regulatory body.***

Battle Mountain 14-15A - Entek Energy Limited (“Entek” or the “Company”) is pleased to advise that activity has commenced on Battle Mountain 14-15A well, with the mobilization of the well service rig to site on Friday, June 25th 2010.

The program for the Battle Mountain 14-15A well workover is outlined below:

- Drill additional hole from the current Total Depth of 7,684 feet to 7,800 feet – additional hole of 116 feet. (Encouraging oil shows were still being recorded when the well was at Total Depth, hence the additional hole is to be drilled to test the extent of the oil show).
- Run electric logs over the interval from 6,090 feet to 7,800 feet.
- Evaluate the electric logs.
- Run a 4-1/2 inch slotted liner across the open hole section from 6,090 feet to 7,800 feet.
- Test the well and put on production.

In preparations for this work, the well was circulated clean with brine fluid, during which approximately 60 barrels of gaseous light crude oil was circulated out of the wellbore into site storage.

Operatorship - On June 24th 2010, the change of Operator of the Green River Basin leasehold as agreed by the Joint Venture partners, was formally approved by the State of Colorado Oil and Gas Commission.

Further Activity Updates - On June 23rd 2010, Entek announced details of the pending resumption of activity in the Green River Basin, outlining plans for:

- ✘ Testing and completion of 2 ‘Niobrara’ wells drilled before the last northern winter – commencing late June 2010 (Battle Mountain 14-15A and Robidoux 13-15T)
- ✘ Drilling of up to 4 new wells targeting oil and gas production from the Niobrara, Mancos and Frontier Formations – commencing July 2010.
- ✘ Drilling of up to 4 new wells and re-completion of 3 existing wells at the Slater Dome Coalbed Methane Field - commencing July 2010.

This is the first of weekly updates to be released by Entek during this period of activity. Where possible each activity update will be released on the Thursday of each week.

1. BACKGROUND – BATTLE MOUNTAIN 14-15A

The Battle Mountain 14-15A well was spudded on October 28th, 2009 and drilled to a Total Depth of 7,684 feet.

During drilling the Battle Mountain 14-15A well encountered hydrocarbon shows across numerous intervals, adding further evidence that the Slater Dome Structure is prospective in the following formations.

- Mersaverde Sequence (coals and inter-bedded sandstones)
- Hatfield Sandstone
- Deep Creek Sand
- Mancos Formation
- Niobrara Formation
- Carlisle Formation

Excellent oil shows were continuing through the Carlisle Formation when drilling was halted at 7,680 feet, hence the decision to deepen the well an additional 116 feet to 7,800 feet.

2. OPERATORSHIP

Operatorship of the Green River Basin Joint Venture enables Entek to aggressively and prudently move forward with development plans for this exciting growth area, which is rapidly gaining industry appeal to major E&P companies, through exploration success in the Niobrara Formation, resulting in upward pressure on leasehold acquisition prices.

The appointment of Michael Verm as US Country Manager in February 2010, was made with the expectation of Entek assuming the position of Operator of the Green River Basin Joint Venture.

That expectation has now been realized with the formal approval by the State of Colorado Oil and Gas Commission of change of Operator to Entek's wholly owned subsidiary, Entek GRB LLC, on June 24th, 2010.

Since his appointment in February 2010, Michael Verm, has in conjunction with Entek head office management, been preparing for the takeover of Operator responsibilities from New Frontier Energy Inc.

FURTHER INFORMATION

ENQUIRIES: RUSSELL BRIMAGE - CHIEF EXECUTIVE OFFICER

+ 61 8 9213 4388 INFO@ENTEKENERGY.COM.AU

Competent Person's Statement:

Information in this report that relates to Hydrocarbon Reserves and or Resources is based on information compiled by Mr Russell Brimage, Chief Executive Officer of Entek Energy Limited who has consented to the inclusion of that information in the form and context in which it appears. Mr Brimage has over 30 years experience in the application of engineering to the petroleum industry in oil and gas exploration and production, both in Australia and internationally, as either an employee or consultant to oil companies operating in the upstream petroleum industry. Mr Brimage directs the Company's operations with the help of various professional consultants, appropriately qualified and experienced in their respective fields within the upstream petroleum industry. He is also an Associate Member of the Society of Petroleum Engineers.