

ASX RELEASE
December 16th 2009**ENTEK ENERGY RECOVERS OIL FROM THE NIOBRARA IN BM 14-15
WELL, GREEN RIVER BASIN****BATTLE MOUNTAIN 14-15 UPDATE**

- ❏ The Battle Mountain 14-15 well has reached a depth of 7,250 feet after drilling through the highly anticipated Niobrara Formation.
- ❏ While drilling the Niobrara significant fractures were encountered and mudlog shows suggest zones of potential oil and gas pay. Oil was recovered from the mud pits along with elevated gas shows while drilling this section. The current operations are preparing to run wireline logs. Subject to confirmation of these zones as potential producing intervals, the well will be completed at this current depth. The rig will then be demobilized prior to commencing a production test over the Niobrara Formation.
- ❏ Entek tested both oil and gas from the Focus Ranch 12-1 in August this year. Focus Ranch 12-1 has tested three zones within the Niobrara and all have tested at similar rates. The well awaits tie-in to production.
- ❏ The hydrocarbon pay estimated from the mudlog in the shallow section of the Battle Mountain 14-15 well has been confirmed by preliminary wireline log interpretation. Two pay zones have been identified for follow up testing and completion in the Isles Section. The Deep Creek Sandstone also has hydrocarbon pay (as it did in the recently drilled 13-15T well). There is also a possible pay zone in the Mancos Shale section which is being further evaluated.

Russell Brimage, Chief Executive Officer, Comments;

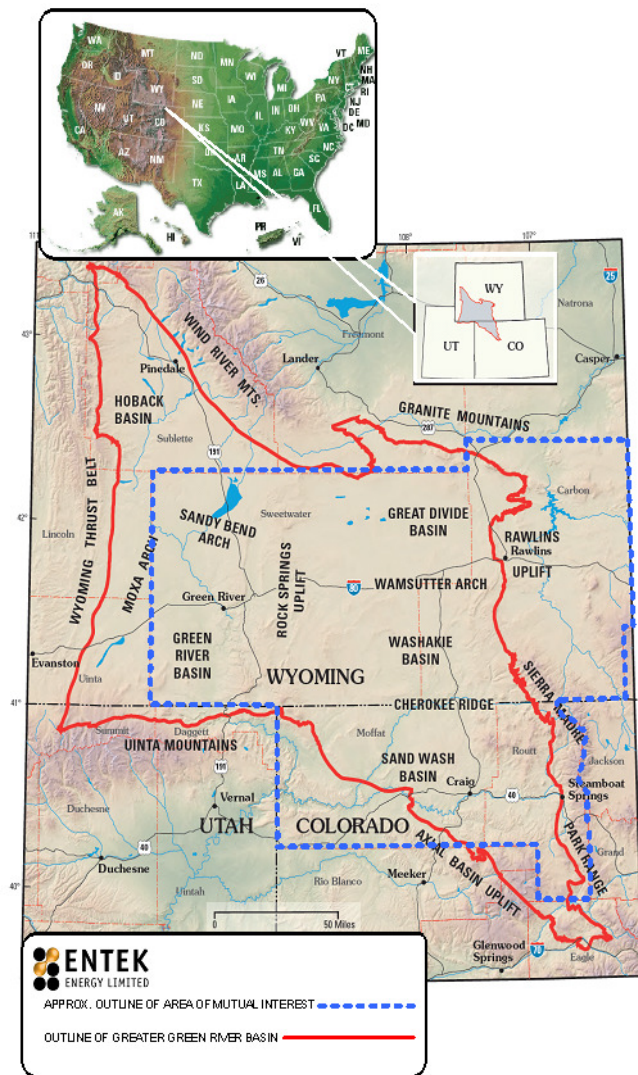
“The Battle Mountain 14-15 well appears to have encountered significant fractured pay in the Niobrara Formation. This is strong evidence supporting the prospectivity of this formation across the 66,000 acres of the portfolio.

This result extends the Niobrara play well beyond the Focus Ranch Unit, where Entek tested a new Niobrara zone in the Focus Ranch 12-1 well in August this year. The Focus Ranch 12-1 well, which is awaiting tie-in to production, had previously flowed oil and gas at similar rates in prior testing from two other zones below the interval tested by Entek in August, bringing to three the number of Niobrara zones that flowed and tested oil and gas in that well.”

BACKGROUND GREEN RIVER BASIN (GRB)

Entek has farmed in, to acquire up to a 55 per cent stake in a producing coal bed methane (CBM) field (Slater Dome) and other undeveloped oil and gas reserves (Focus Ranch Unit) within approximately 66,000 leased acres of highly prospective ground.

- Entek commenced a work program immediately following execution of the farmin agreement in August 2009, performing work-overs of the coal bed methane production wells on the Slater Dome Field.
- The company then performed a successful test of oil and gas from the Focus Ranch 12-1 well, confirming the well has at least 4 productive zones plus additional zones of interest behind casing yet to be tested. This well is awaiting tie in to production.
- Successful drilling of the Robidoux 13-15T well with a number of potential production zones was then completed and the well is currently undergoing testing prior to tie-in to production.
- Entek and its joint venture partner will be carrying out further detailed geo-science studies over the acreage in early 2010, leading to further work-over, drilling and development activity on this highly prospective acreage later in the year.



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Competent Person's Statement:

Information in this report that relates to Hydrocarbon Reserves and or Resources is based on information compiled by Mr Russell Brimage, Chief Executive Officer of Entek Energy Limited who has consented to the inclusion of that information in the form and context in which it appears. Mr Brimage has over 30 years experience in the application of engineering to the petroleum industry in oil and gas exploration and production, both in Australia and internationally, as either an employee or consultant to oil companies operating in the upstream petroleum industry. Mr Brimage directs the Company's operations with the help of various professional consultants, appropriately qualified and experienced in their respective fields within the upstream petroleum industry. He is also an Associate Member of the Society of Petroleum Engineers.