

ASX RELEASE
November 19th 2009

ENTEK ENERGY UPDATE ON CURRENT UNITED STATES ACTIVITIES

Highlights

- ❏ The Robidoux 13-15T well is currently drilling out cement after logging and setting 7" casing at 6,153 feet.
- ❏ Within 24 hours the well should be drilling ahead into the Niobrara Formation, where Entek tested significant oil and gas in the Focus Ranch 12-1 well in August this year.
- ❏ In the Gulf of Mexico the MMS has declined Entek's high bid for Galveston Block A43. Entek was the sole bidder on this Block, which had never received a bid in prior years.

Chief Executive Officer's Comments

"The results of the 13-15T well to date have been very encouraging confirming a number of play types and demonstrating that oil and gas exist at the Slater Dome Structure.

The next section of the well to be drilled in the coming days will test the Niobrara formation from which oil and gas flowed during testing by Entek in the Focus Ranch 12-1 well in August this year.

The decline of GA A43 by the MMS is disappointing. However it does not detract from what has been an outstanding outcome for the company, having secured four new Blocks:

Galveston Island Block A133 (GA A133) is estimated by ENTEK to have up to 24 BCF of proven, probable, possible and prospective resource on the Block.

West Cameron Block 517 (WC 517) is estimated by ENTEK to have up to 42.8 BCF of proven, probable, possible and prospective resource on the Block.

Galveston Area Block 212 (GA 212) has an oil discovery well on the Block and an exploration prospect on the same structure which could contain reserves up to 4.2 million barrels. The Block has analogue oil production from adjacent Blocks GA 189 and GA 190.

Galveston Area Block 213 (GA 213) is adjacent GA 212 and has an exploration prospect on the same structural trend as GA 212 and the analogue production in GA 189 and GA 190 which could contain reserves up to 4.9 million barrels."

BACKGROUND GULF OF MEXICO (GoM)

ENTEK was high bidder on five Blocks at the recently held Minerals Management Service (MMS) Federal offshore oil and gas lease sale (Sale 210) for the Gulf of Mexico held on August 19th 2009. Based on the results of award by the MMS ENTEK's Gulf of Mexico current portfolio is listed in the following table.

AREA	BLOCK	EFFECTIVE DATE	LEASE TERM	LEASE	ROYALTY (%)	ENTEK WORKING INTEREST (%)
HIGH ISLAND	24L S/2 SW/4	4-Apr-06	5	M106410	20%	5%
HIGH ISLAND	24L N/2 SW/4	3-Oct-06	5	M107044	20%	5%
HIGH ISLAND	25L S/2 SE/4	3-Oct-06	5	M107045	20%	5%
HIGH ISLAND	32L N/2 /NW/4	3-Oct-06	5	M107046	20%	5%
GARDEN BANKS	115	1-Feb-08	5	G31602	16.67%	100%
HIGH ISLAND	A0246	1-Dec-06	5	G30684	16.67%	100%
MAIN PASS	252	1-May-08	5	G32258	18.75%	100%
WEST CAMERON	517	OFFICIALLY AWARDED TO ENTEK			18.75%	100%
GALVESTON	A133	OFFICIALLY AWARDED TO ENTEK			18.75%	100%
GALVESTON	212	OFFICIALLY AWARDED TO ENTEK			18.75%	100%
GALVESTON	213	OFFICIALLY AWARDED TO ENTEK			18.75%	100%

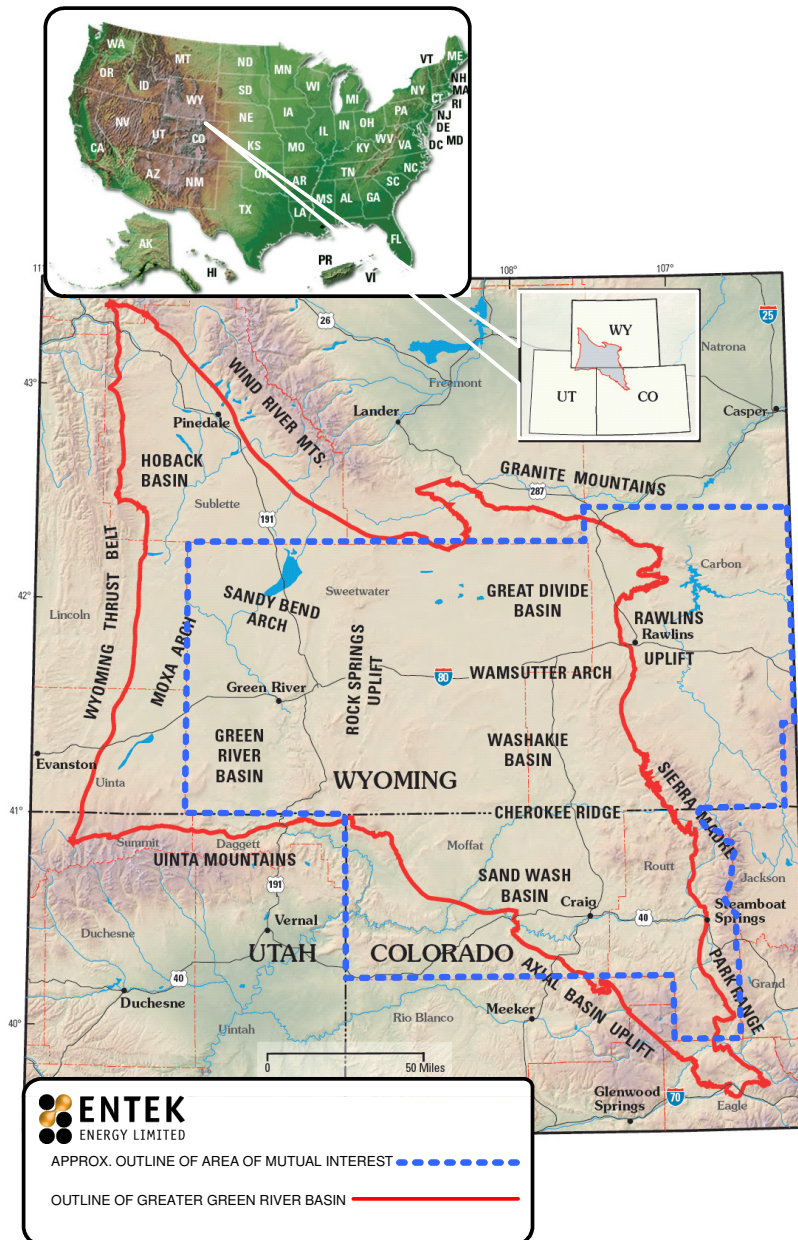
BACKGROUND GREEN RIVER BASIN (GRB)

On June 26th 2009, ENTEK announced a conditional offer to earn up to 55% of New Frontier Energy Inc.'s (NFEI) interest in a large acreage portfolio (approximately 66,000 acres) in the Green River Basin in Colorado and Wyoming in the USA had been accepted subject to completion of documentation.

On August 13th 2009, ENTEK announced that a farm-in agreement had been executed.

ENTEK commenced the farm-in program immediately following execution, performing work-overs of wells on the Slater Dome Field and a successful test of oil and gas from the Focus Ranch 12-1 well. The current drilling of the Robidoux 13-15T well and the following well Battle Mountain 14-15 form part of the ongoing farm-in program.

The general area of the farm-in is shown in the following location map, which outlines the Green River Basin and the extensive Area of Mutual Interest being explored by the joint venture, inside which is the highly prospective leased acreage portfolio of approximately 66,000 acres.



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Competent Person's Statement:

Information in this report that relates to Hydrocarbon Reserves and or Resources is based on information compiled by Mr Russell Brimage, Chief Executive Officer of Entek Energy Limited who has consented to the inclusion of that information in the form and context in which it appears. Mr Brimage has over 30 years experience in the application of engineering to the petroleum industry in oil and gas exploration and production, both in Australia and internationally, as either an employee or consultant to oil companies operating in the upstream petroleum industry. Mr Brimage directs the Company's operations with the help of various professional consultants, appropriately qualified and experienced in their respective fields within the upstream petroleum industry. He is also an Associate Member of the Society of Petroleum Engineers.