

ASX RELEASE
November 25th 2009

ENTEK ENERGY UPDATE ROBIDOUX 13-15T

Highlights

- The Robidoux 13-15T well reached Total Depth (TD) of 7,800 feet.
- Electric logs were then run to TD and the well was suspended, awaiting further evaluation by flow testing following detailed interpretation of electric logs. A service rig will be utilized to conduct the well testing program.
- Oil and gas shows were encountered in the Niobrara Formation and a sandstone below the Niobrara Formation.
- The rig was released at midnight on November 23rd 2009 and is currently moving to the next wellsite, Battle Mountain 14-15.

Chief Executive Officer's Comments

"The overall results of the 13-15T well are very encouraging, numerous zones have been identified with potential for production. The electric logs are currently being interpreted and when this is completed, a test program will be prepared and initiated.

The objective is to bring the 13-15 well into production as quickly as possible. The well is adjacent to existing production facilities and can therefore be put on production with minimal delay following the test program.

The Battle Mountain 14-15 well is also adjacent to the production facilities and can also be put into production with minimal delay.

The Battle Mountain 14-15 well is anticipated to spud before the end of November 2009."

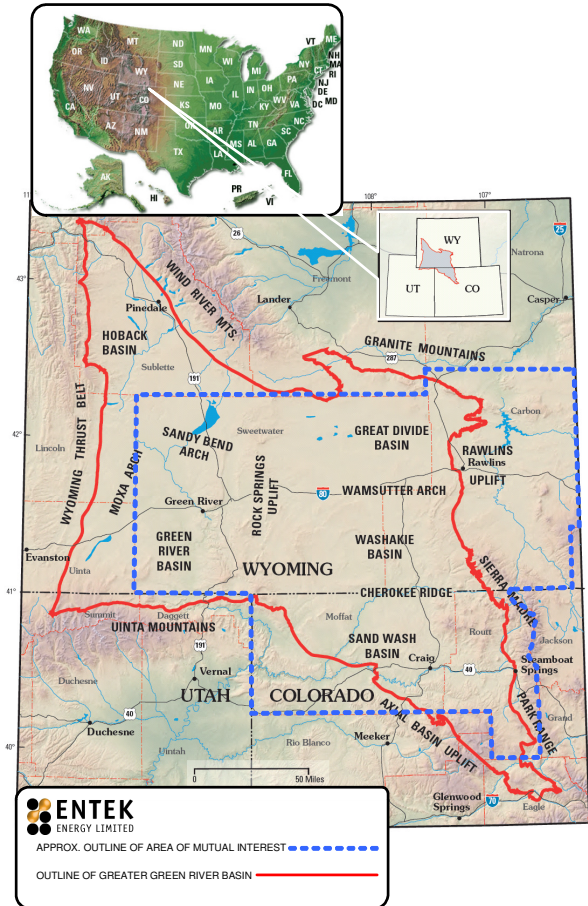
BACKGROUND GREEN RIVER BASIN (GRB)

On June 26th 2009, ENTEK announced a conditional offer to earn up to 55% of New Frontier Energy Inc.'s (NFEI) interest in a large acreage portfolio (approximately 66,000 acres) in the Green River Basin in Colorado and Wyoming in the USA had been accepted subject to completion of documentation.

On August 13th 2009, ENTEK announced that a farm-in agreement had been executed.

ENTEK commenced the farm-in program immediately following execution, performing work-overs of wells on the Slater Dome Field and a successful test of oil and gas from the Focus Ranch 12-1 well. The drilling of Robidoux 13-15T and Battle Mountain 14-15 form part of the ongoing farm-in program.

The general area of the farm-in is shown in the following location map, which outlines the Green River Basin and the extensive Area of Mutual Interest being explored by the joint venture, inside which is the highly prospective leased acreage portfolio of approximately 66,000 acres.



ENQUIRIES:
RUSSELL BRIMAGE
CHIEF EXECUTIVE OFFICER
+ 61 8 9213 4388 INFO@ENTEKENERGY.COM.AU

Competent Person's Statement:

Information in this report that relates to Hydrocarbon Reserves and or Resources is based on information compiled by Mr Russell Brimage, Chief Executive Officer of Entek Energy Limited who has consented to the inclusion of that information in the form and context in which it appears. Mr Brimage has over 30 years experience in the application of engineering to the petroleum industry in oil and gas exploration and production, both in Australia and internationally, as either an employee or consultant to oil companies operating in the upstream petroleum industry. Mr Brimage directs the Company's operations with the help of various professional consultants, appropriately qualified and experienced in their respective fields within the upstream petroleum industry. He is also an Associate Member of the Society of Petroleum Engineers.