

ASX RELEASE
30 July 2010

QUARTERLY ACTIVITIES REPORT

Entek Energy Limited ("Entek" or "the Company") is pleased to provide the following Activities Report for the quarter ended 30 June 2010.

HIGHLIGHTS

Production commenced at PN-975 in the Gulf of Mexico following the successful drilling and completion program

On June 8th 2010 the initial cleanup was commenced and following cleanup, flow stabilized at a rate of in excess of 4 million cubic feet per day gross. This well is now on production. The revenue stream from PN 975 supplements the existing Gulf of Mexico revenue from High Island 24L in Texas State waters.

Activity in the onshore Green River Basin in Colorado and Wyoming commenced, with mobilization of the well servicing rig to the Battle Mountain 14-15A well on June 25th 2010

Initial recovery of approximately 60 barrels of high quality gaseous crude oil from the well during cleanout, confirms the presence of hydrocarbons encountered during the drilling of this well in late 2009.

The program will continue through the remainder of calendar year 2010 and will comprise testing of existing wells drilled previously, drilling of up to 4 new Niobrara Formation wells, drilling of up to 4 new coalbed methane wells and re-completion and servicing of existing coalbed methane wells, all anticipated to add significant production, revenue and reserves.

Entek awarded two adjacent Gulf of Mexico offshore Blocks

During the quarter Entek was formally awarded Vermilion Blocks 341 and 342 in the Vermilion Area. Prior drilling on the blocks discovered approximately 1.2 MMBO and 3.0 BCF of natural gas, which remains undeveloped, and the potential on both blocks has been estimated at 4 MMBO and 6.0 BCF of natural gas.

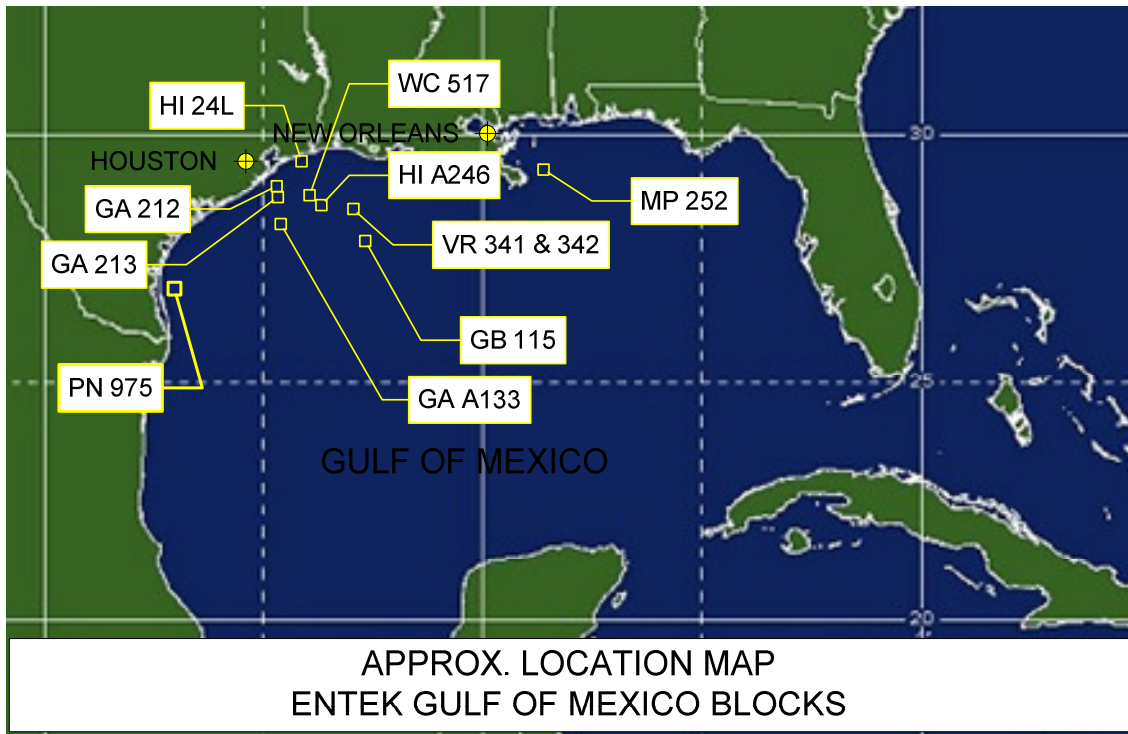
Ongoing Production & Revenue

Production continued during the quarter from the Company's producing assets at High Island 24L Block offshore in the Gulf of Mexico and onshore in SW Queensland from Block ATP-269P, now supplemented with the commencement of production at PN 975 on June 9th 2010.

FURTHER INFORMATION

1. LOCATION MAP

The following location map illustrates the proximity of the blocks to each other in the Gulf of Mexico.



2. Production startup at Padre North Block 975

Following the announcement by Entek on April 28th 2010 that well A-11 on North Padre Block 975 had been re-entered, the well was successfully sidetracked out of the existing well and encountered hydrocarbons at the objective level as predicted. The well was subsequently completed in the objective formation.

On June 8th 2010 the initial cleanup was commenced and following cleanup the well stabilized at a rate in excess of 4 million cubic feet per day (MMCFD).

After recording a rate of up to 4.44 MMCFD during the initial flowback on June 10th 2010, the well continued to cleanup until June 18th 2010, after which it stabilized at approximately 4 MMCFD.

The production rate continued to climb through the month, peaking at 4.36 MMCFD on June 27th 2010.

On June 28th 2010, the well was shut-in (along with all other production in the vicinity) due to the first hurricane of the year and remained shut-in until the end of June.

Production recommenced on July 5th 2010.

3. Resumption of activity onshore Green River Basin in Colorado and Wyoming

The program through the remainder of calendar year 2010 is scheduled to:

- Test and complete 2 Niobrara Formation objective wells (Robidoux 13-15T and Battle Mountain 14-15A) drilled in late 2009 before the onset of the last northern winter.
- Drilling of up to 4 new wells targeting oil and gas production from the Niobrara, Mancos and Frontier Formations.
- Drilling of up to 4 new wells at Slater Dome targeting the shallow Mesaverde coal seams and inter-bedded sandstone formations, aimed at increasing current coalbed methane gas production.
- Re-completion of 3 existing coalbed methane gas wells at the Slater Dome Gas Field.

Battle Mountain 14-15A testing activity commenced with the mobilization of the well service rig to site on Friday, June 25th 2010.

In preparations for this work, the well was circulated clean with brine fluid, during which approximately 60 barrels of gaseous light crude oil was circulated out of the wellbore into site storage.

As part of the process of changing Operatorship, related to the planned deepening of the well, Entek had to submit new permitting to the appropriate regulatory body. As a result, the Battle Mountain 14-15A well workover was suspended on July 1st, 2010.

Following the issue of a new permit, operations recommenced at Battle Mountain 14-15A on July 21st 2010. Operations will include electric logging of the formation inside the liner, perforation of the existing liner over the entire productive section of the Niobrara Formation, followed by testing of the well prior to tie-in to production.

The service rig will then move to Robidoux 13-15T well to perform a well completion and testing program.

Coalbed Methane Well Re-completions were undertaken while waiting for applicable regulatory approvals at Battle Mountain 14-15A, on the following coalbed methane wells

- Robidoux 13-15
- Robidoux 13-12-89 #1
- Robidoux 23-13

All three re-completions have been carried out successfully and all wells are on line producing. Initial production is predominantly water (since the wells have been shut-in for some time pending re-completion); however gas production has shown signs of recovery and is anticipated to incrementally improve in the coming weeks.

The re-completions involved:

- Perforating inter-bedded sandstones that indicate gas bearing pay and porosity on electric log, between the coal seams. This previously resulted in a significant increase in coal seam gas production when Entek carried out such work on other wells during late 2009.

- Running new Electric Submersible Pumps (ESP) in the wells, to replace the existing Moyno Pumps (installed prior to Entek’s involvement in the joint venture) that have not performed to expectations and resulted in excessive well workovers. Entek has reviewed historical coal seam gas well performance throughout the Slater Dome field and consider the installation of ESPs will result in greater reliability, less downtime and resultant incremental production.

4. Award to Entek of two additional offshore Gulf of Mexico Blocks.

At the MMS Central Lease Sale 213 which closed on March 17th 2010, Entek and its co-bidder Peregrine Oil & Gas II, LLC were high bidders on two adjacent blocks – Vermilion Block 341 (VR 341) and Vermilion Block 342 (VR 342) in the Vermilion Area, South Addition.

Subsequently, on April 16th 2010, the parties received advice the blocks had been officially awarded, subject to payment of the remaining bid price, which has now been completed.

VR 342 has a number of wells drilled on the block. These wells have discovered approximately 1.2 MMBO and 3.0 BCF of natural gas. The structure extends into the Vermilion 341 Block. Upside exploration potential on both blocks has been estimated at 4.0 MMBO and 6.0 BCF of natural gas.

The acquisition of the 50% Working Interest in VR 341 and VR342 is the culmination of an effort by the Company to secure valuable assets at minimal cost during a downturn in industry interest resulting from the Global Financial Crisis and its impact on commodity prices.

5. PRODUCTION PERFORMANCE DURING THE QUARTER

Following is an update on the production performance from Entek’s producing assets up to June 30th 2009, at:

- High Island 24L – offshore Gulf of Mexico
- Padre North Block 975 – offshore Gulf of Mexico
- ATP-269P – onshore SW Queensland
- Slater Dome Gas Field – onshore Green River Basin

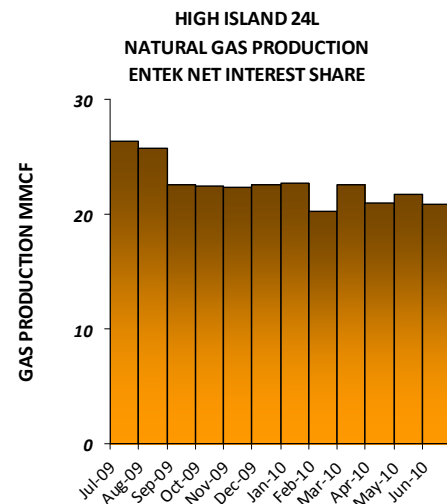
5.1 HIGH ISLAND 24L - GULF OF MEXICO

Production for the quarter was stable with minimal interruption. Natural gas monthly production, net to Entek for the financial year to date is illustrated in the accompanying chart.

Production at High Island 24L commenced on October 18th 2007 following discovery of the resource in September 2006.

Production is from two wells:

HI 24-L S/2 SW/4 #1 and HI 24-L N/2 SW/4 #1.



5.2 HIGH ISLAND 24L NET REVENUE TO ENTEK

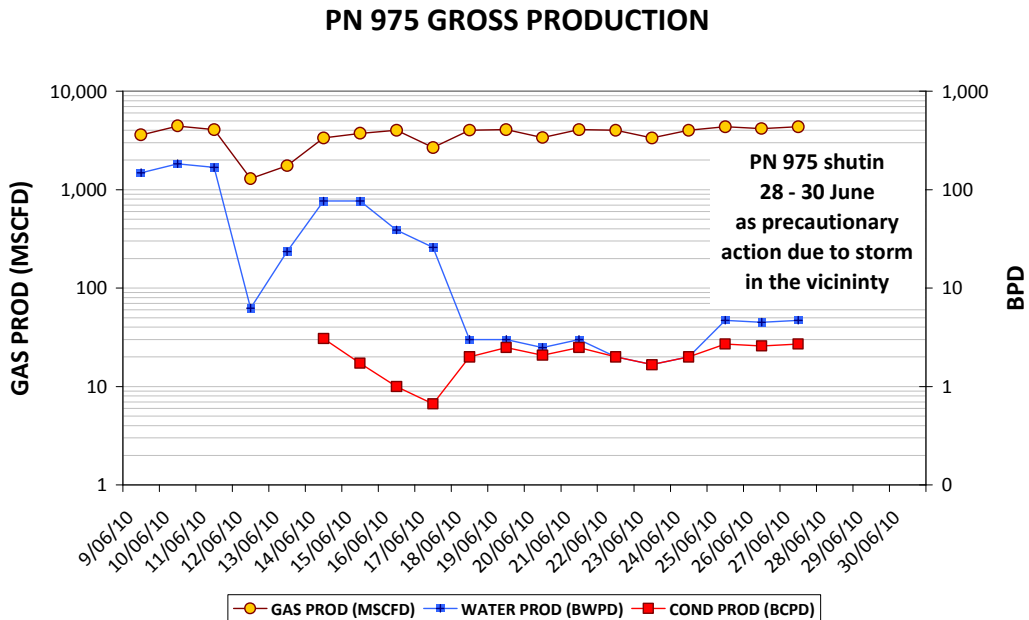
The following table summarizes actual and projected revenue for the financial year to June 30th 2010, since actual revenue actually lags 2 to 3 months.

<u>MONTH</u>		<u>REVENUE (US\$)</u>	<u>CUMUL REV'N (US\$)</u>
Jul-09	Actual	\$129,099	8,704,163
Aug-09	Actual	\$110,373	8,814,536
Sep-09	Actual	\$94,684	8,909,220
Oct-09	Actual	\$119,402	9,028,623
Nov-09	Actual	\$124,745	9,153,368
Dec-09	Actual	\$137,762	9,291,130
Jan-10	Actual	\$149,992	9,441,123
Feb-10	Actual	\$130,592	9,571,715
Mar-10	Actual	\$141,936	9,713,652
Apr-10	Actual	\$112,941	9,826,593
May-10	Projected	\$112,192	
Jun-10	Projected	\$128,524	

The projections for May and June 2010 are based on actual production for the months with Henry Hub NYMEX Spot Price used to forecast revenue.

5.3 PADRE NORTH BLOCK 975 – OFFSHORE GULF OF MEXICO

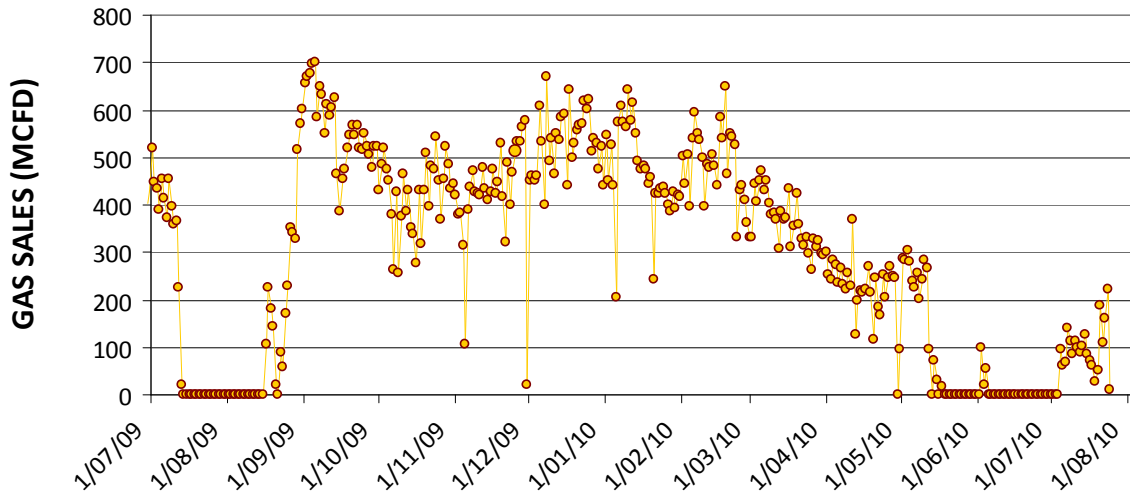
Production at PN 975 recommenced on July 5th 2010. The following chart illustrates the production profile since startup.



5.4 SLATER DOME COALBED METHANE PRODUCTION – GREEN RIVER BASIN

Production for the financial year is illustrated in the following chart.

SLATER DOME GAS SALES TO 24 JUL 2010
(Excludes Own Use Gas)



Entek officially assumed Operatorship at the Slater Dome Gas Field on June 24th 2010, and is confident of increasing production significantly from current levels. To date Entek has:

- Opened the field to production that was shut-in by the previous Operator (due to insufficient gas volume to run the compression facilities).
- Completed three well re-completions that are now on line and are beginning to add additional production as water is unloaded from the coals.
- Resolved water disposal issues with the re-build of two water disposal pumps.

In addition, the Company plans to drill up to 4 new coal bed methane wells during the remainder of calendar year 2010.

Significant work has been performed during the quarter and this work will continue as the Company endeavors to maximize the potential for production and revenue from the Slater Dome Gas Field.

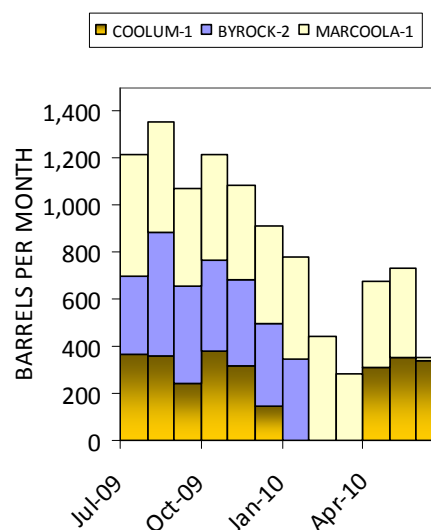
5.5 SW QUEENSLAND - ATP 269P

Production for the quarter was interrupted by downtime at Byrock-2 (due to accessibility difficulties resulting from area flooding) and in June the shutdown of Marcoola-1 for well servicing. The chart to the right illustrates gross production to June 30th 2010.

Production is derived from three producing wells: Coolum-1, Byrock-2 & Marcoola-1.

Entek has a 28.15% Working Interest.

**MONTHLY CRUDE OIL PRODUCTION
ATP269P (BY WELL)**



6. Corporate

Entek's financial position remains robust with:

- cash reserves of \$5.85 million and no debt at the end of the quarter;
- additional revenue stream from the Gulf of Mexico, with the commencement of production from PN 975 on June 9th 2010,; and
- anticipated strengthening revenue stream from its Green River Basin production.

GLOSSARY

A\$	Australian dollar
BCF	Billion cubic feet (of natural gas)
BOPD	Barrels of oil per day
MCFD	Cubic feet of gas per day x 1,000
MMCFD	Cubic feet of gas per day x 1,000,000
MMBO	Barrels of oil * 1,000,000
US\$	United States dollars

ENQUIRIES:

RUSSELL BRIMAGE

CHIEF EXECUTIVE OFFICER

+ 61 8 9213 4388

INFO@ENTEKENERGY.COM.AU

Competent Person's Statement:

Information in this report that relates to Hydrocarbon Reserves and or Resources is based on information compiled by Mr Russell Brimage, Chief Executive Officer of Entek Energy Limited who has consented to the inclusion of that information in the form and context in which it appears. Mr Brimage has over 30 years experience in the application of engineering to the petroleum industry in oil and gas exploration and production, both in Australia and internationally, as either an employee or consultant to oil companies operating in the upstream petroleum industry. Mr Brimage directs the Company's operations with the help of various professional consultants, appropriately qualified and experienced in their respective fields within the upstream petroleum industry. He is also an Associate Member of the Society of Petroleum Engineers.