

ASX RELEASE  
December 8<sup>th</sup> 2009

## **ENTEK ENERGY UPDATE BATTLE MOUNTAIN 14-15 WELL, 200' OF HYDROCARBON PAY ENCOUNTERED**

### **Highlights**

- The Battle Mountain 14-15 well spudded on the 28<sup>th</sup> October, 2009 and is expected to reach Total Depth around the 15<sup>th</sup> December, 2009.
- Entek is pleased to announce that the well has encountered over 200 feet of hydrocarbon pay, which has been estimated from the mudlog shows.
- The 14-15 well is a follow up to the recent Robidoux 13-15T well which is suspended for testing and completion.
- The Battle Mountain 14-15 well is currently at around 3,400 feet and drilling ahead to 6,100 feet before logging and casing this section of the well.
- In Robidoux 13-15T oil and gas shows were encountered in the Mersaverde, Deep Creek, Mancos and Niobrara formations and sandstones below the Niobrara Formation.

### **Russell Brimage, Chief Executive Officer, Comments;**

"The 14-15 well is a follow up to the 13-15T well, where numerous zones were identified with potential for production.

The estimated hydrocarbon pay encountered so far in the 14-15 well is highly encouraging. There are still additional potential pay zones between the current depth (~ 3,400') and the well to 6,100 feet.

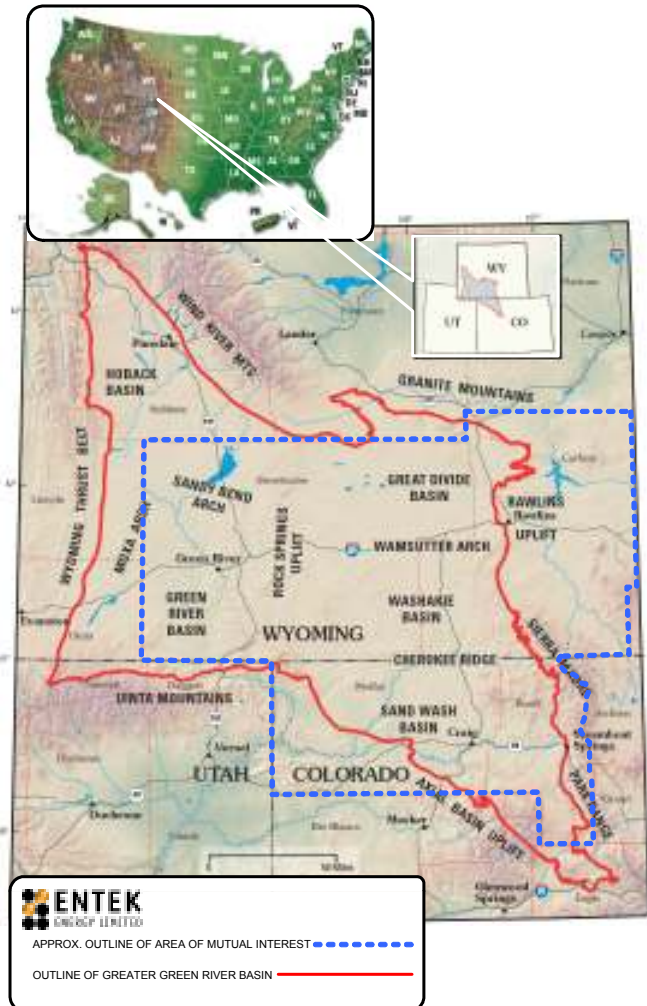
Below 6,100 feet to its projected Total Depth of approximately 7,400', this well targets the highly prospective oil and gas zones within the Niobrara Formation that we have successfully tested in the Focus Ranch 12-1 well in August this year and where potential pay has been encountered in the 13-15T well.

## BACKGROUND GREEN RIVER BASIN (GRB)

On June 26th 2009, ENTEK announced a conditional offer to earn up to 55% of New Frontier Energy Inc.'s (NFEI) interest in a large acreage portfolio (approximately 66,000 acres) in the Green River Basin in Colorado and Wyoming in the USA had been accepted subject to completion of documentation.

On August 13<sup>th</sup> 2009, ENTEK announced that a farm-in agreement had been executed.

ENTEK commenced the farm-in program immediately following execution, performing work-overs of wells on the Slater Dome Field and a successful test of oil and gas from the Focus Ranch 12-1 well. The drilling of the Robidoux 13-15T and Battle Mountain 14-15 wells is a continuation of the farm-in program.



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### Competent Person's Statement:

Information in this report that relates to Hydrocarbon Reserves and or Resources is based on information compiled by Mr Russell Brimage, Chief Executive Officer of Entek Energy Limited who has consented to the inclusion of that information in the form and context in which it appears. Mr Brimage has over 30 years experience in the application of engineering to the petroleum industry in oil and gas exploration and production, both in Australia and internationally, as either an employee or consultant to oil companies operating in the upstream petroleum industry. Mr Brimage directs the Company's operations with the help of various professional consultants, appropriately qualified and experienced in their respective fields within the upstream petroleum industry. He is also an Associate Member of the Society of Petroleum Engineers.