

ASX RELEASE
November 2nd 2009

**ENTEK ENERGY ANNOUNCES IMMINENT STARTUP OF DRILLING PROGRAM TO
TEST THE FULL POTENTIAL OF THE SLATER DOME STRUCTURE**

Highlights

- Two new well locations have been selected by the joint venture and permitted.
- The wells are a follow-up to the successful Focus Ranch 12-1 well location within the Focus Ranch unit which flowed oil and gas from multiple zones.
- Both wells will test four different, but all highly prospective zones.
- The structure being tested could contain 5 Million barrels of oil and an additional 60 BCF of natural gas.
- The two wells form part of ENTEK's farm-in program and follow-up on 14 successful well services of coal bed methane wells on the Slater Dome structure and testing of the Focus Ranch 12-1 well.

Chief Executive Officer's Comments

"These very exciting wells are located on the Slater Dome structure, where we already have coal bed methane (CBM) production and revenue. The wells will test high rate gas charged sands, all producing coal measures, and the hydrocarbon rich Mancos and Niobrara Formations. Following our very successful test of the Upper Niobrara in the Focus Ranch 12-1 well in August this year, we are keen to prove that the play exists across all of our leased acreage.

The wells are located adjacent to our existing facilities which will allow immediate tie in to market for oil and gas encountered at these locations.

We are confident that the wells will be successful in that they are adjacent to our best producing CBM well, up-dip from a well that has already tested the high rate gas charged sands, and up-dip from a well with encouraging oil shows throughout the Mancos and Niobrara Formations.

Two new well locations have been permitted on the Slater Dome structure. The first well to be drilled, the Robidoux 13-15 Twin is located in Moffat County, Colorado. The second well, Battle Mountain 14-15, will be drilled immediately after success at the first well on the other side of the Slater Dome structure.

Each well will take up to 20 days to drill and test. Surface casing is currently being set at the Robidoux 13-15T location.

Drilling will commence the week commencing November 2nd 2009, at the Robidoux 13-15T location. The Battle Mountain 14-15 well is to be drilled immediately after completion of the first well, following success and weather permitting.

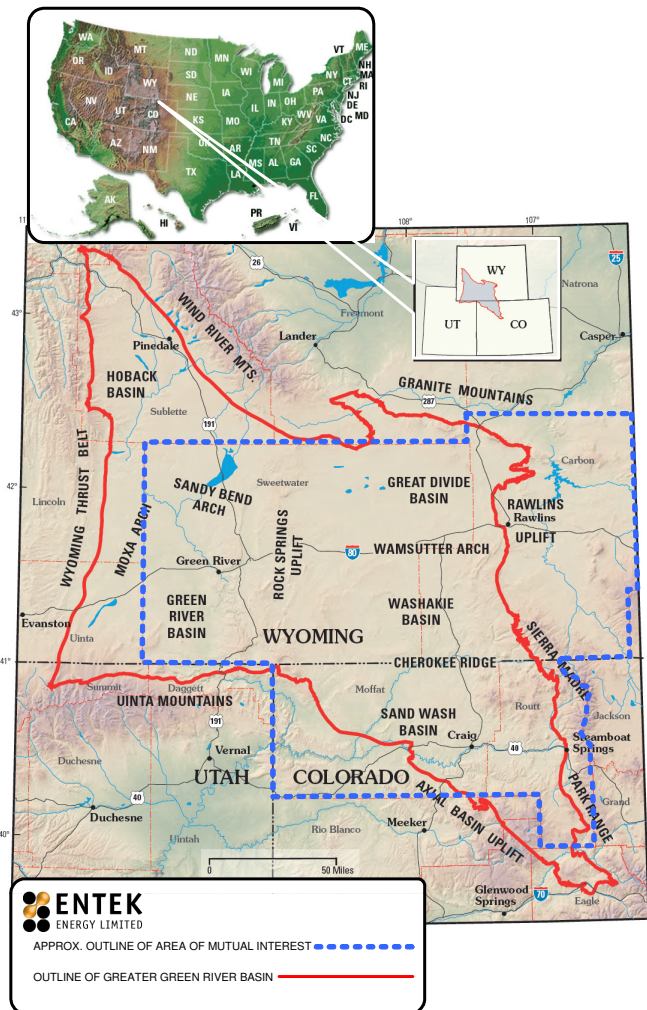
BACKGROUND

On June 26th 2009, ENTEK announced a conditional offer to earn up to 55% of New Frontier Energy Inc.'s (NFEI) interest in a large acreage portfolio (approximately 66,000 acres) in the Green River Basin in Colorado and Wyoming in the USA had been accepted subject to completion of documentation.

On August 13th 2009, ENTEK announced that a farm-in agreement had been executed.

ENTEK commenced the farm-in program immediately following execution and the drilling of the Robidoux 13-15T and Battle Mountain 14-15 wells is a continuation of the farm-in program.

ENQUIRIES:
RUSSELL BRIMAGE
CHIEF EXECUTIVE OFFICER
+ 61 8 9213 4388
INFO@ENTEKENERGY.COM.AU



Competent Person's Statement:

Information in this report that relates to Hydrocarbon Reserves and or Resources is based on information compiled by Mr Russell Brimage, Chief Executive Officer of Entek Energy Limited who has consented to the inclusion of that information in the form and context in which it appears. Mr Brimage has over 30 years experience in the application of engineering to the petroleum industry in oil and gas exploration and production, both in Australia and internationally, as either an employee or consultant to oil companies operating in the upstream petroleum industry. Mr Brimage directs the Company's operations with the help of various professional consultants, appropriately qualified and experienced in their respective fields within the upstream petroleum industry. He is also an Associate Member of the Society of Petroleum Engineers.