

ASX RELEASE
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ENTEK ENERGY LOGGING & TESTING PAY IN ONSHORE WELLS IN THE GREEN RIVER BASIN

UPDATE

Battle Mountain 14-15

- The Battle Mountain 14-15 well has now reached its intermediate depth of 6,150'. Logging of the section down to 6,150 feet is currently underway.
- The well has encountered over 200 feet of hydrocarbon pay between 2,000' and 2,650', with significant oil and gas shows deeper in the section, all estimated from the mudlog.
- The 14-15 well is a follow up to the recent Robidoux 13-15T well.

Robidoux 13-15T

- The Robidoux 13-15T well is currently being tested.
- Initial results suggest that the well will flow unstimulated from the Niobrara.
- The well encountered oil and gas shows in the Mersaverde, Deep Creek, Mancos and Niobrara Formations and sandstones below the Niobrara.
- Testing of the shallower zones will depend on the final results of the Niobrara.

Russell Brimage, Chief Executive Officer, Comments;

"Both the 14-15 well and the 13-15T well, have numerous zones identified with potential for production.

The estimated hydrocarbon pay encountered so far in the 14-15 well is highly encouraging. The current logging program will confirm the estimated pay zones in the well .

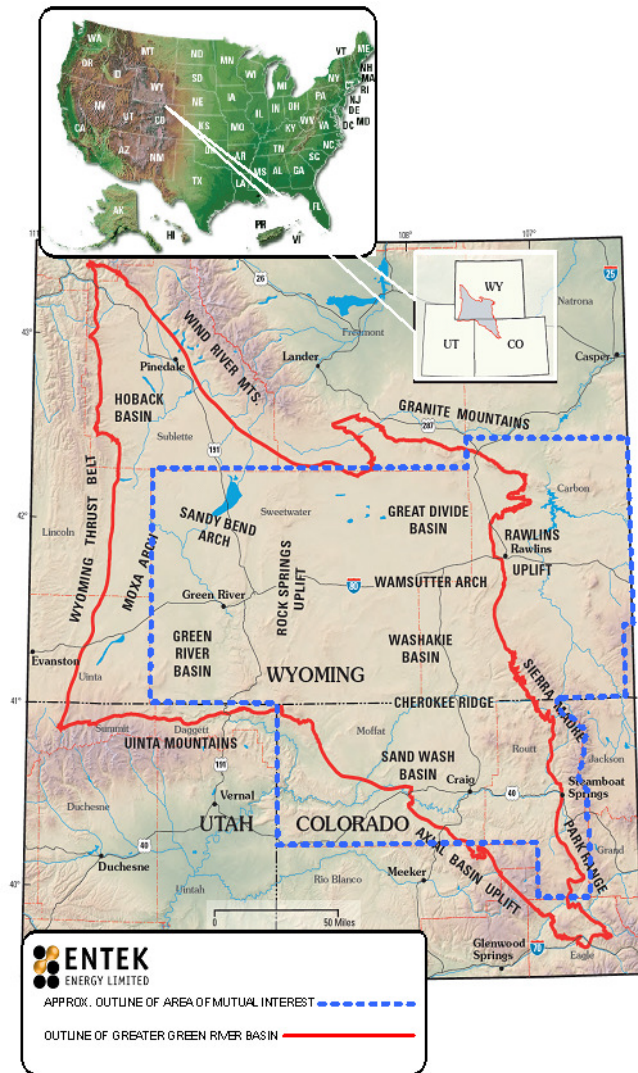
Below 6,100 feet to its projected Total Depth of approximately 7,400', the well targets the highly prospective oil and gas zones within the Niobrara Formation that were successfully tested in the Focus Ranch 12-1 well in August this year and where testing is currently underway in the 13-15T well.

The Battle Mountain 14-15 well, as with the 13-15T well are adjacent to the Slater Dome production facilities and can also be put into production with minimal delay."

BACKGROUND GREEN RIVER BASIN (GRB)

Entek has farmed in, to acquire up to a 55 per cent stake in a producing coal bed methane (CBM) field (Slater Dome) and other undeveloped oil and gas reserves (Focus Ranch Unit) within approximately 66,000 leased acres of highly prospective ground.

- Entek commenced a work program immediately following execution of the farm-in agreement, performing work-overs of the coal bed methane production wells on the Slater Dome Field.
- The company then performed a successful test of oil and gas from the Focus Ranch 12-1 well. Confirming the well has at least 4 productive zones plus additional zones of interest behind casing. This well is awaiting tie in to production.
- Successful drilling of the Robidoux 13-15T well with a number of potential production zones. Now awaiting testing and tie into production.
- The Battle Mountain 14-15 well is drilling ahead having already encountered over 200 feet of probable hydrocarbon pay based on based on mudlog data.
- Entek and its joint venture partner will be carrying out further detailed geo-science studies over the acreage in early 2010, leading to further work-over, drilling and development activity on this highly prospective acreage later in the year.



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Competent Person's Statement:

Information in this report that relates to Hydrocarbon Reserves and or Resources is based on information compiled by Mr Russell Brimage, Chief Executive Officer of Entek Energy Limited who has consented to the inclusion of that information in the form and context in which it appears. Mr Brimage has over 30 years experience in the application of engineering to the petroleum industry in oil and gas exploration and production, both in Australia and internationally, as either an employee or consultant to oil companies operating in the upstream petroleum industry. Mr Brimage directs the Company's operations with the help of various professional consultants, appropriately qualified and experienced in their respective fields within the upstream petroleum industry. He is also an Associate Member of the Society of Petroleum Engineers.