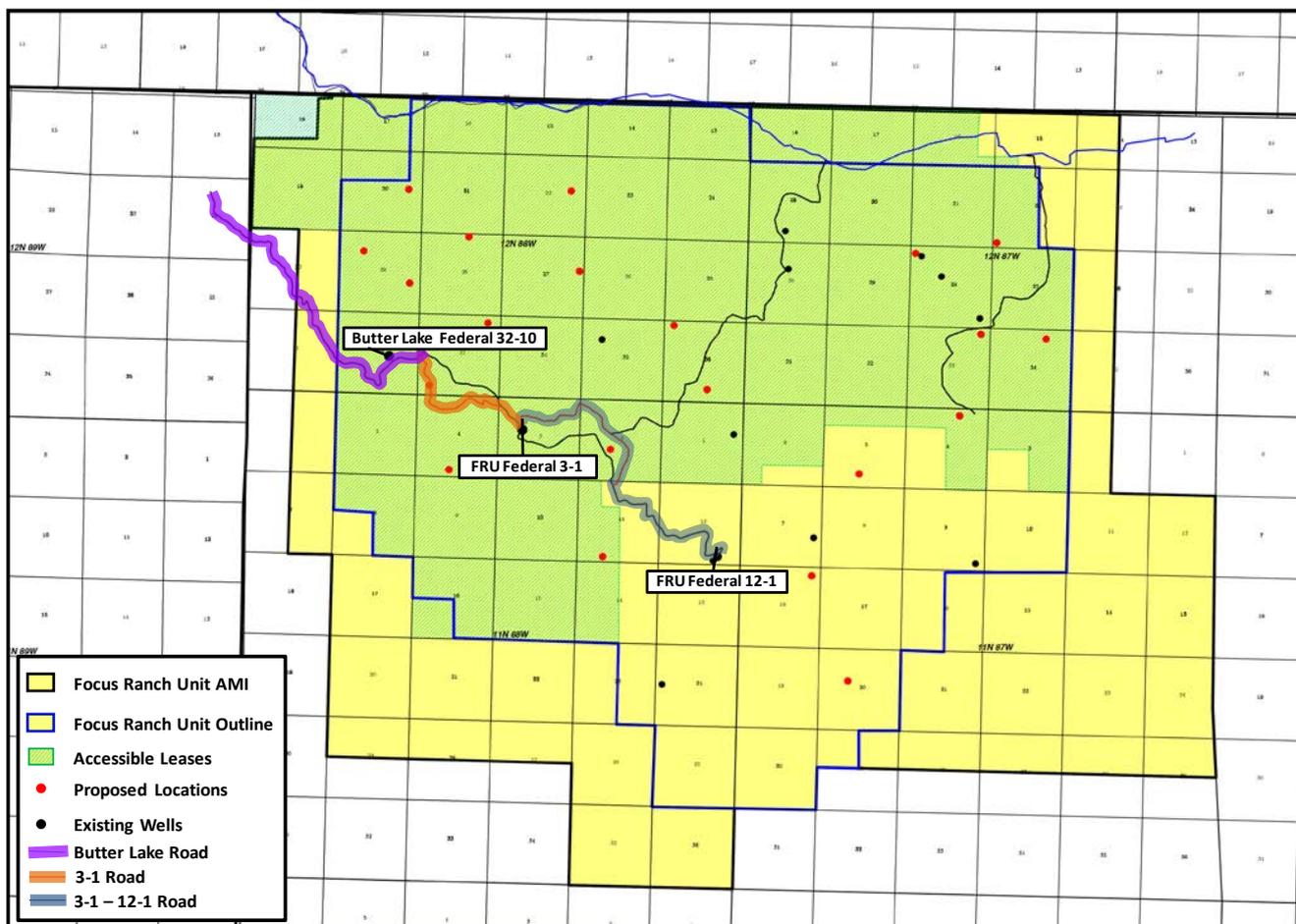


FOCUS RANCH UNIT ACCESS APPROVED

FOCUS RANCH UNIT AMI

Entek is pleased to announce that it has been advised of the formal regulatory approval to construct an alternative access route to the Focus Ranch 3-1 well location and construction thereof has now commenced. The road build is expected to take approximately 10 days, depending on weather and near surface conditions; after which a work over rig will be moved on to the 3-1 well location to prepare this existing well for future side tracking. These operations are planned to be conducted prior to the onset of winter and wildlife restrictions next month.

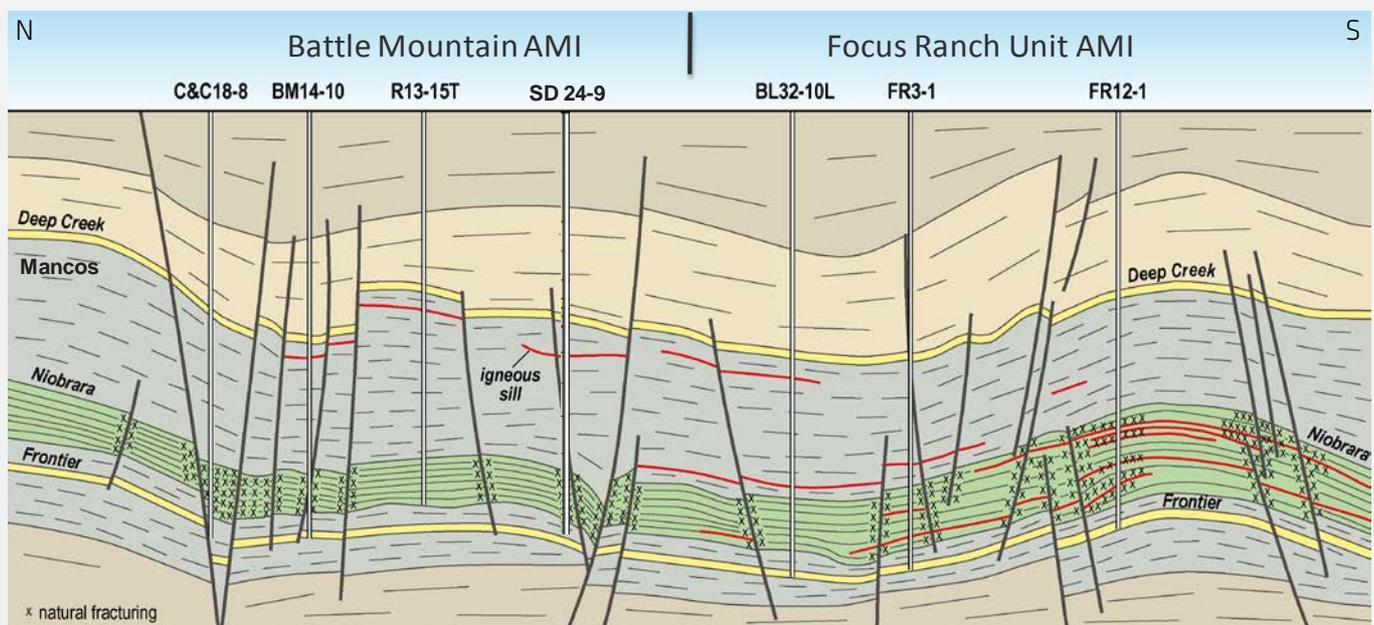
The approval for such an access route represents a significant step towards the appraisal and development of this area as the new road will open up a large part of the Unit as shown in the map below.



The resolution of the access issues has involved concurrent efforts to resolve a private landowner dispute to re-establish access on the existing route (which is ongoing) and in advancing alternate access with the Bureau of Land Management (BLM) to the Focus Ranch 12-1 and 3-1 wells.

Entek will continue to work with regulatory authorities in the US on the requirements to obtain access approval to the 12-1 well location as well as continue its industry backed legal proceedings in relation to the existing access route to the location.

Focus Ranch is a key asset for Entek given its highly prospective geological setting. Below is a diagrammatic cross section showing the distribution of the igneous intrusives embedded within the Niobrara Oil Resource Play. These igneous intrusives are a result of late tectonic activity and embed within the already highly fractured Niobrara target zones, further enhancing the play's potential. The nature and style of embedment of these intrusives provide massive hydrocarbon storage and flow potential due to their highly fractured character. Both the Focus Ranch 12-1 and 3-1 wells are shown on the cross section having intersected significant igneous intrusives within the Niobrara Oil Resource Play.



Focus Ranch Unit diagrammatic cross-section, showing the Niobrara Oil Resource Play with embedded igneous intrusives unique to this area & significantly adding to the potential of the play

The Focus Ranch 12-1 well (which was tested in 2009 by Entek with a cumulative rate of 240 BOPD and 2.75 MMCFD from multiple unstimulated intervals) has already demonstrated the potential of the Niobrara and the embedded igneous intrusive intervals in the area. The well has been designated a producing well by the BLM which holds the Focus Ranch Unit.

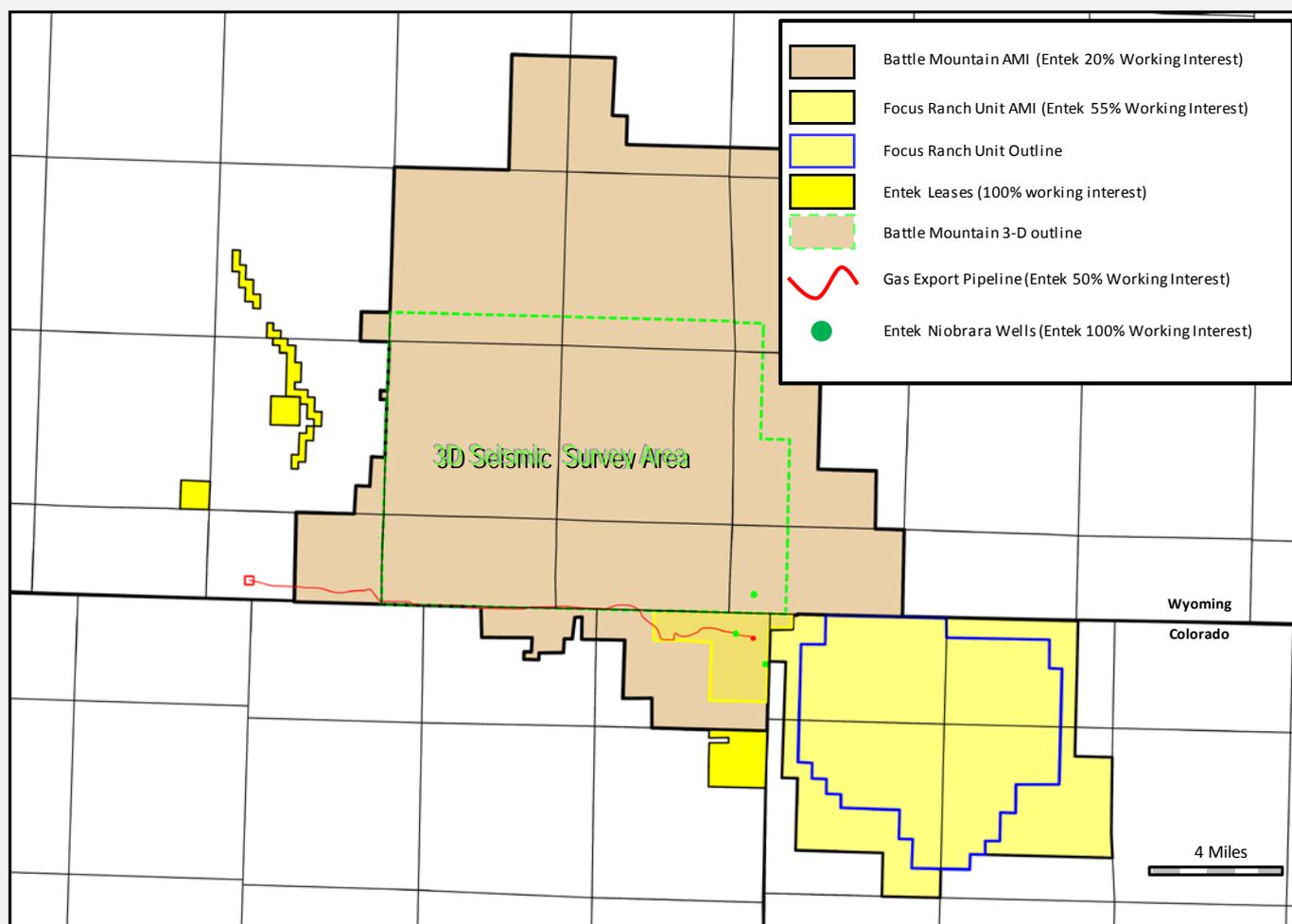
Entek has a 55% working interest and operatorship of the Focus Ranch Unit AMI (an AMI set up covering the Focus Ranch Unit and surrounds). Entek currently holds 18,000 net acres within this area which extends over some 38,000 gross acres as shown on the map above.

Going forward the Company is also working towards consolidating the working interests within the Focus Ranch Unit AMI in order to have financially capable and technically aligned partners to pursue the systematic appraisal of this highly prospective area.

BATTLE MOUNTAIN AMI

Meanwhile in the Battle Mountain AMI, acquisition has started on the 233 square kilometres of 3D seismic data which covers a significant area of the AMI.

This program comprises modern, proprietary, densely sampled, full waveform 3D seismic data designed specifically for fracture characterization. The map below shows the extent of the new seismic within the Battle Mountain AMI.



The majority of the seismic acquisition is expected to be completed prior to year end with data processing and interpretation expected to be completed in early 2014 in preparation for the drilling campaign in the same year.

The new seismic data will be used to optimally target horizontal wells to maximize flow rates and recoverability. Backed up by East's extensive prior experience in this play, the results are expected to considerably improve the understanding of the underlying fracture distribution and orientation which are critical aspects in advancing and developing this unconventional oil resource.

The Battle Mountain AMI was formed in early 2013 as part of a transaction with East Resources ("East") pursuant to which East acquired an 80% interest and operatorship over an area which currently comprises approximately

87,000 gross leased acres. Entek retained a 20% interest in this AMI and is also being fully free-carried by East through an initial work program over the subject area comprising the current 3D seismic survey followed by three exploration wells.



Commenting on the new access route to the Focus Ranch Unit 3-1 location and the Battle Mountain AMI activity, Entek's CEO Trent Spry said:-

"After what has been a very drawn out and frustrating period I am very pleased and proud of the team that worked tirelessly to achieve this result. We now have greatly increased our access into the key Focus Ranch Unit AMI and can look forward to a work program next year designed to demonstrate its significant potential. In addition, the massive undertaking by East in acquiring such a large and complex 3D seismic survey in the Battle Mountain AMI is a testament to East's skills and professionalism. We look forward to updating shareholders further on the progress of this significant exploration campaign".

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Competent Persons Statement:

Information in this report that relates to Hydrocarbon Reserves/Resources is based on information compiled by Mr. Trent Spry, Executive Director of Entek Energy Limited who has consented to the inclusion of that information in the form and context in which it appears. Mr. Spry is highly qualified and has over 20 years experience in geoscience in the petroleum industry, both in Australia and internationally.