

ASX Release  
8 December 2011

## ENTEK SELLS HIGH ISLAND GAS ASSET, OFFSHORE - GULF OF MEXICO

In line with the rationalization strategy presented for the Gulf of Mexico portfolio the Company has sold its High Island producing gas asset.

The High Island field has provided net revenue of around US\$13 million for the Company over its productive life. The Company believes the asset is now at the ideal stage of its life cycle to monetise and accelerate remaining revenue.

The consideration for the asset is US\$1.83 million with an effective date of 1<sup>st</sup> April 2011. The consideration is approximately equivalent to two years projected future net cash flow.

Entek's two remaining gas producers at GA A133 and PN 975 in the offshore Gulf of Mexico generate net revenue per month to the Company of approximately US\$300,000 at current gas prices.

The offshore Gulf of Mexico gas portfolio will continue to be rationalised as and when commercially appropriate, redistributing capital to the Company's higher leverage oil projects at VR 342 in the Gulf of Mexico and the Niobrara project, onshore.

All enquiries should be directed to:

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**Competent Persons Statements:** Information in this report that relates to Hydrocarbon Reserves / Resources is based on information compiled by Mr Trent Spry, Chief Executive Officer & Managing Director of Entek Energy Limited who has consented to the inclusion of that information in the form and context in which it appears. Mr Spry has over 20 years experience in the petroleum industry, both in Australia and internationally. His qualifications are: University of Adelaide, Bachelor of Science, Double Major Geology & Biochemistry, National Centre of Petroleum Geology & Geophysics (NCPGG), First Class Honours, 1993.